

COVEYPARK
- RESOURCES -

RECEIVED
US EPA, DALLAS, TX
ASSOCIATE DIRECTOR
18 OCT 24 AM 11:55
COMPLIANCE, ASSURANCE
& ENFORCEMENT DIV.

Re: Covey Park Resources LLC
40 CFR 60 Subpart OOOOa Annual Report

U.S. Environmental Protection Agency
Region VI
Director
Air, Pesticides, & Toxics Division
1445 Ross Avenue
Dallas, Texas 75202

Covey Park Resources LLC, pursuant to the above requirements, is submitting this report for its applicable facilities during the reporting period.

Should you have any questions please feel free to contact me directly.

Sincerely,

Waylon Williams
Covey Park Resources LLC
Environment, Health & Safety Manager
Cell: 903-519-5063
Office: 979-900-3019
Email: wwilliams@coveypark.com

Cc: TCEQ Region 5
Air Section
Attn: Michelle Baetz
2916 Teague Dr.
Tyler, TX 75701-3734

TCEQ Region 10
Air Section
Attn: Sarah Kirksey
3870 Eastex Fwy
Beaumont, TX 77703-1830



40 CFR 60 SUBPART OOOOa ANNUAL REPORT

General Information	
Company Name: Covey Park Resources LLC Customer Number: CN605168160	
Mailing Address	
Street: 8401 N. Central Expressway	
City: Dallas	Zip code: 75225
State: TX	
Responsible Official	
Name: Waylon Williams	Title: EH&S Manager
Email: wwilliams@coveypark.com	Phone: 979-900-3019
Affected Facilities included in this report	
Gas wells and fugitives	
Reporting Period:	
Beginning: 8/2/2017	Ending: 8/1/2018

Certification

Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

A handwritten signature in black ink, appearing to read "Waylon Williams", is written over a horizontal line.

Waylon Williams
EH&S Manager

0000a Annual Report

Covey Park Resources

2017-2018 Reporting Period

Company Contact:
Waylon Williams

Covey Park Resources
8401 N Central Expressway, Suite 700
Dallas, Texas 75225
(214) 548-6000

October 2018

Site Information

October 2018

Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (\$60.5420a(b)(1)(i))	Facility Site Name * (\$60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (\$60.5420a(b)(1)(i))
e.g.: ABC Company		e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12

- 1 Covey Park Resources LI B Shephard 1H Facility
- 2 Covey Park Resources LI Crawford Sales Point
- 3 Covey Park Resources LI Fogle 1 Facility
- 4 Covey Park Resources LI Foreman GU 3H Facility
- 5 Covey Park Resources LI Fultz GU Facility
- 6 Covey Park Resources LI Gully Facility
- 7 Covey Park Resources LI Hendry 1H Facility
- 8 Covey Park Resources LI Marsh 1 Facility
- 9 Covey Park Resources LI Sparks Facility
- 10 Covey Park Resources LI Sylvia Herrin Facility
- 11 Covey Park Resources LI Todd Daniels 1H Facility 42-365-38348
- 12 Covey Park Resources LI Coffman No. 1H and Steve No. 2H Facility
- 13 Covey Park Resources LI Dorothy 2H Facility
- 14 Covey Park Resources LI Edgar No. 2H and El Camino Real No. 1H Facility
- 15 Covey Park Resources LI Sparks McJimsey No. 6 42-365-38339
- 16 Covey Park Resources LI Fultz 3H Well Site 42-203-35280
- 17 Covey Park Resources LI Steve 2H 42-347-33363
- 18 Covey Park Resources LI Chireno North CDP
- 19 Covey Park Resources LI Margie SWD
- 20 Covey Park Resources LI Roberts CTB

SITE INFORMATION

Address of Affected Facility * (\$60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *
---	-----------	--------	----------	----------------------	------------

e.g.: 123 Main Street e.g.: Suite 100 e.g.: Brooklyn e.g.: Kings County e.g.: NY e.g.: 11221

Morton	Rusk	TX	75691
Marshall	Harrison	TX	75672
Marshall	Harrison	TX	75672
Marshall	Harrison	TX	75672
Marshall	Harrison	TX	75672
Marshall	Harrison	TX	75672
Marshall	Harrison	TX	75672
Marshall	Harrison	TX	75672
DeBerry	Panola	TX	75639
Waskom	Harrison	TX	75692
Gary City	Panola	TX	75643
Nacogdoches	Nacogdoches	TX	75961
	Nacogdoches	TX	75961
	Nacogdoches	TX	75961
Elysian Fields	Panola	TX	75642
Gill	Harrison	TX	75670
Woden	Nacogdoches	TX	75978
Chireno	Nacogdoches	TX	75937
Marshall	Harrison	TX	75672
Marshall	Panola	TX	75672

ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)

Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))
	e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	e.g.: 34.12345	e.g.: -101.12345
	4 miles S of the intersection of Fl	32.37347	-94.50544
	0.25 miles NW of the insection o	32.35837	-94.30715
	0.1 miles W of the intersection o	32.373318	-94.320582
	0.4 miles NE of the intersection c	32.372698	-94.291099
	1 mile SE of the intersection of Fl	32.37511	-94.33443
	1 mile E of the intersection of Br	32.49492	-94.22911
	0.5 miles SW of the intersection i	32.379835	-94.241594
	1.1 miles SW of the intersection i	32.352714	-94.32141
	1 mile SW of the intersection of l	32.34146	-94.25321
	1 mile SW of the intersection of \	32.4688	-94.20447
	0.25 miles SW of the intersection	32.07188	-94.38884
	0.5 miles SE of the intersection o	31.53009	-94.53591
	3.15 miles NE of the intersection	31.51433	-94.47733
	0.5 miles NW of the intersection	31.56884	-94.48725
	2.6 miles NE of the intersection c	32.3373295	-94.2550603
	1.0 miles SE of the intersection o	32.375112	-94.334436
	0.1 miles NW of the intersection	31.512791	-94.543469
	0.9 miles SE of the intersection o	31.4868	-94.33448
	1.64 miles S of the intersection o	32.461396	-94.2872
	0.9 miles SW of the intersection i	32.39861	-94.227417

[illegible]

AL INFORMATION

Enter associated file
name reference.

e.g.: addlinfo.zip or
XYZCompressorStation
.pdf

Wells

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (\$60.5420a(b)(1)(ii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (\$60.5420a(b)(2)(ii) and §60.5420a(c)(1)(ii))
e.g.: 12-345-67890-12		e.g.: On October 12, 2016, a separator was not onsite for the first 3 hours of the flowback period.

15 42-365-38339-00-00
16 42-203-35280-00-00
11 42-365-38348-00-00
17 42-347-33363-00-00

§60.5432a Low Pressure Wells	All Well Completions	
Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(vii)) Please provide only one file per record.	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))

e.g.: lowpressure.pdf or
XYZCompressorStation.pdf

e.g.: Completion ABC

e.g.: 34.12345 latitude,
-101.12345 longitude

Sparks McJimsey 6H
Fults 3H
Todd Daniel 1H
Steve 2H

32.337329 latitude, -94.251
32.375112 latitude, -94.334
32.071079 latitude, -94.381
31.512791 latitude, -94.543

Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.
9/1/2017	7:30	9/1/2017	19:30
5/13/2018	8:00	5/13/2018	11:00
2/26/2018	10:00	2/27/2018	6:30
11/13/2017	7:30	11/14/2017	1:00

Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5

Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.
		9/13/2017 5/24/2018 3/14/2018 11/27/2017	7:00 7:00 8:00 7:00

375a(f)

Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Recovery in Hours * (Not Required for Wells Complying with §60.5375a(f)) (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 5	e.g.: 5	e.g.: Used as onsite fuel
287.5		275.5 Routed to sales in pipeline
263		260 Routed to sales in pipeline
382		333.5 Routed to sales in pipeline
335.5		317.5 Routed to sales in pipeline

Duration of Combustion in Hours * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(A)-(B))	Duration of Venting in Hours * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(A)-(B))	Reason for Venting in lieu of Capture or Combustion * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(A)-(B))
e.g.: 5	e.g.: 5	e.g.: No onsite storage or combustion unit was available at the time of completion.
	0	0
	0	0
	0	0
	0	0

Exceptions Under §60.5375a(a)(3) - Tech

Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Specific Exception Claimed * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Starting Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Ending Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))
e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: Technical infeasibility under 60.5375a(a)(3)	e.g.: 10/16/2016	e.g.: 10/18/2016

inically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject into

Why the Well Meets the Claimed Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Name of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
--	--

e.g.: As further described in this report, technical
issues prevented the use of the gas for useful
purposes.

e.g.: ABC Line

or a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served By a Purchased

Location of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Routing to this Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Capture, Reinjection, and Reuse Technologies Considered * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 100 miles away at 34.12345 latitude, -101.12345 longitude	e.g.: right of use	e.g.: on-site generators

Fuel or Raw Material

Aspects of Gas or Equipment Preventing Use of Recovered Gas as a Fuel Onsite * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Use of Recovered Gas for Other Useful Purpose * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Additional Reasons for Technical Infeasibility * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: gas quality	e.g. gas quality	e.g. well damage or clean-up

Well Affected Faciliti

Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))
e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16

es Meeting the Criteria of §60.5375a(a)(1)(iii)(A) - Not Hydraulically Fractured/Refractured with Liquids or I

Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))
e.g.: 10 a.m.	e.g.: 5	e.g.: 5	e.g.: 5

Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid

Reason for Venting in lieu of Capture or Combustion * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(A) and (C))	Does well still meet the conditions of §60.5375a(1)(iii)(A)? * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable Date Well Completion Operation Stopped * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))
e.g: No onsite storage or combustion unit was available at the time of completion.	e.g.: Yes	e.g.: 10/16/16

Collection System or Separator Onsite)

If applicable: Time Well Completion Operation Stopped * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable: Date Separator Installed * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable: Time Separator Installed * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))
e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.

	Well Affected Facilities Required to Comply with Both §60.5375a(a)(1) and (3) Using a Digital Photo in lieu of Records Required by §60.5420a(c)(1)(i) through (iv)
<p>Are there liquids collection at the well site? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(3))</p>	<p>Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude Imbedded (or with Visible GPS), Showing Required Equipment §60.5420a(b)(2)(i) and §60.5420a(c)(1)(v)) Please provide only one file per record.</p>
e.g.: No	e.g.: completion1.pdf or XYZCompressorStation.pdf

Well Affected Facilities Meeting the Criteria of §60.5375a(g) - <

Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(B))	Please provide the file name that contains the Record of Analysis Performed to Claim Well Meets §60.5375a(g), Including GOR Values for Established Leases and Data from Wells in the Same Basin and Field * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(A)) Please provide only one file per record.
---	---

e.g.: 34.12345 latitude, e.g.: GORcalcs.pdf or
-101.12345 longitude XYZCompressorStation.pdf

300 scf of Gas per Stock Tank Barrel of Oil Produced

Does the well meet the requirements of
§60.5375a(g)?

Based on information and belief formed after
reasonable inquiry, the statements and information in
the document are true, accurate, and complete. *
((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(C))

e.g.: Yes

Centrifugal Compressor

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - <i>may need to scroll up</i>)	Compressor ID * (\$60.5420a(b)(1)(ii))	For centrifugal compressors using a wet seal system, was the compressor constructed, modified or reconstructed during the reporting period? * (\$60.5420a(b)(3)(i))
e.g.: Comp-12b		e.g.: modified
No equipment to report		

Deviations where the centrifugal compressor was not
operated in compliance with requirements *
(\$60.5420a(b)(3)(ii) and §60.5420a(c)(2))

e.g.: On October 12, 2016, the pilot flame was not
functioning on the combustion unit controlling the
compressor.

Ce	
Record of Each Closed Vent System Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(6))	Record of Each Cover Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(7))
e.g.: Annual inspection conducted on 12/16/16. No defects observed. No detectable emissions observed.	e.g.: Annual inspection conducted on 12/16/16. No defects observed.

Centrifugal Compressors Required to Comply

If you are subject to the bypass requirements of §60.5416a(a)(4) and you monitor the bypass with a flow indicator, a record of each time the alarm is sounded. *
(§60.5420a(b)(3)(iii) and §60.5420a(c)(8))

e.g.: On 4/5/17, the bypass alarm sounded for 2 minutes.

with §60.5380a(a)(2) - Cover and Closed Vent System Requirements

If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a secured valve, a record of each monthly inspection. *
 (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))

If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a lock-and-key valve, a record of each time the key is checked out. *
 (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))

e.g.: Monthly inspection performed 4/15/17. Valve was maintained in the non-diverting position. Vent stream was not diverted through the bypass.

e.g.: The key was not checked out during the annual reporting period.

Centrifugal Compressors with Carbon Adsorption		
Record of No Detectable Emissions Monitoring Conducted According to §60.5416a(b) * (§60.5420a(b)(3)(iii) and §60.5420a(c)(9))	Records of the Schedule for Carbon Replacement * (determined by design analysis) (§60.5420a(b)(3)(iii) and §60.5420a(c)(10))	Records of Each Carbon Replacement * (§60.5420a(b)(3)(iii) and §60.5420a(c)(10))
e.g.: Annual inspection conducted on 12/16/16. The highest reading using the FID was 300 ppmv.	e.g.: Carbon must be replaced every 2 years.	e.g.: Carbon was not replaced during the annual reporting period.

Centrifugal Compressors Subject to Control Device Requirements

<p>Minimum/Maximum Operating Parameter Value * (\$60.5420a(b)(3)(iii) and §60.5420a(c)(11))</p>	<p>Please provide the file name that contains the Continuous Parameter Monitoring System Data * (\$60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.</p>	<p>Please provide the file name that contains the Calculated Averages of Continuous Parameter Monitoring System Data * (\$60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.</p>
<p>e.g.: Minimum temperature differential across catalytic oxidizer bed of 20°F.</p>	<p>e.g.: CPMS_Comp-12b.pdf or XYZCompressorStation.pdf</p>	<p>e.g.: CPMSAvg_Comp- 12b.pdf or XYZCompressorStation.p df</p>

of §60.5412a(a)-(c)

Please provide the file name that contains the Results of All Compliance Calculations * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Results of All Inspections * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Make of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Model of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))
---	---	---	--

e.g.: ComplRslts_Comp-12b.pdf or XYZCompressorStation.pdf	e.g.: InspectRslts_Comp-12b.pdf or XYZCompressorStation.pdf	e.g.: Incinerator Guy	e.g.: 400 Combustor
---	---	-----------------------	---------------------

Centrifugal Co

Serial Number of Purchased Device * (\$60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Date of Purchase (\$60.5420a(b)(3)(iv) and §60.5420a(c)(2)(ii))	Please provide the file name that contains the Copy of Purchase Order (\$60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iii)) Please provide the file name that contains.	Latitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (\$60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))
e.g.: 123B3D392	e.g.: 12/10/16	e.g.: purchase_order.pdf or XYZCompressorStation.pdf	e.g.: 34.12345

Compressors Using a Wet Seal System Constructed, Modified, or Reconstructed During Rep

Longitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))
---	--	---

e.g.: -101.12345

e.g.: 34.12340

e.g.: -101.12340

Reporting Period with Control Device Tested Under §60.5413a(d)

<p>As an Alternative to Latitude and Longitude, please provide the file name that contains the Digital Photograph of Device either with Imbedded Latituded and Longitude or Visible GPS (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vii)) Please provide the file name that contains.</p>	<p>Inlet Gas Flow Rate * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(v))</p>	<p>Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(A)) Please provide the file name that contains.</p>	<p>Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(B)) Please provide the file name that contains.</p>
<p>e.g.: 400_combustor.pdf or XYZCompressorStation.pdf</p>	<p>e.g.: 3000 scfh</p>	<p>e.g.: pilotflame.pdf or XYZCompressorStation.pdf</p>	<p>e.g.: noemissions.pdf or XYZCompressorStation.pdf</p>

<p>Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(C)) Please provide the file name that contains.</p>	<p>Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(D)) Please provide the file name that contains.</p>	<p>Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(E)) Please provide the file name that contains.</p>
<p>e.g.: maintainlog.pdf or XYZCompressorStation.pdf</p>	<p>e.g.: emistest.pdf or XYZCompressorStation.pdf</p>	<p>e.g.: manufinsruct.pdf or XYZCompressorStation.pdf</p>

Reciprocating Compressor

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Compressor ID * (§60.5420a(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (§60.5420a(b)(4)(i))
e.g.: Comp-12b		e.g.: no
No equipment to report		

<p>If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? *</p> <p>(§60.5420a(b)(4)(i))</p>	<p>Units of Time Measurement *</p> <p>(§60.5420a(b)(4)(i))</p>
--	--

e.g.: 2

e.g.: months

Deviations where the reciprocating compressor was not operated in compliance with requirements* (§60.5420(b)(4)(ii) and §60.5420a(c)(3)(iii))

e.g.: Rod packing replacement exceeded 36 months. Replacement occurred after 37 months.

Controllers

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Pneumatic Controller Identification * (§60.5420a(b)(1)(ii), §60.5420a(b)(5)(i), and §60.5390a(b)(2) or §60.5390a(c)(2))	Was the pneumatic controller constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(5)(i))
---	--	--

e.g.: Controller 12A

e.g.: modified

No equipment to report

Month of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))	Year of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))
--	---

e.g.: February

e.g.: 2017

Pneumatic Controllers with a Natural Gas Bleed Rate Greater than 6 scfh	
Documentation that Use of a Pneumatic Controller with a Natural Gas Bleed Rate Greater than 6 Standard Cubic Feet per Hour is required * (\$60.5420a(b)(5)(ii))	Reasons Why * (\$60.5420a(b)(5)(ii))
e.g.: Controller has a bleed rate of 8 scfh.	e.g.: safety bypass controller requires use of a high-bleed controller

Records of deviations where the pneumatic
controller was not operated in compliance
with requirements*
(\$60.5420a(b)(5)(iii) and §60.5420a(c)(4)(v))

e.g.: Controller was not tagged with month
and year of installation.

Storage Vessels

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Storage Vessel ID * (§60.5420a(b)(1)(ii) and §60.5420a(b)(6)(i))	Was the storage vessel constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(6)(i))	Latitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))
---	--	---	--

e.g.: Tank 125

e.g.: modified

e.g.: 34.12345

No equipment to report.

<p>Longitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) *</p> <p>(§60.5420a(b)(6)(i))</p>	<p>If new affected facility or if returned to service during the reporting period, provide documentation of the VOC emission rate determination according to §60.5365a(e).*</p> <p>(§60.5420a(b)(6)(ii))</p>
---	--

e.g.: -101.12345

e.g.: VOC emission rate is 6.5 tpy. See file rate_determination.pdf for more information.

Records of deviations where the storage vessel was not operated in compliance with requirements * (§60.5420a(b)(6)(iii) and §60.5420a(c)(5)(iii))	Have you met the requirements specified in §60.5410a(h)(2) and (3)?* (§60.5420a(b)(6)(iv))	Removed from service during the reporting period? * (§60.5420a(b)(6)(v))
--	---	---

e.g.: On October 12, 2016, the pilot flame was not functioning on the combustion unit controlling the storage vessel.

e.g.: Yes

e.g.: Yes

<p>If removed from service, the date removed from service. *</p> <p>(§60.5420a(b)(6)(v))</p>	<p>Returned to service during the reporting period? *</p> <p>(§60.5420a(b)(6)(vi))</p>	<p>If returned to service, the date returned to service. *</p> <p>(§60.5420a(b)(6)(vi))</p>	<p>Make of Purchased Device *</p> <p>(§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))</p>
--	--	---	--

e.g.: 11/15/16

e.g.: Yes

e.g.: 11/15/16

e.g.: Incinerator Guy

Storage Vessels Constructed, Modified

Model of Purchased Device * (\$60.5420a(b)(6)(vii) and \$60.5420a(c)(5)(vi)(A))	Serial Number of Purchased Device * (\$60.5420a(b)(6)(vii) and \$60.5420a(c)(5)(vi)(A))	Date of Purchase * (\$60.5420a(b)(6)(vii) and \$60.5420a(c)(5)(vi)(B))	Copy of Purchase Order * (\$60.5420a(b)(6)(vii) and \$60.5420a(c)(5)(vi)(C))
e.g.: 400 Combustor	e.g.: 123B3D392	e.g.: 12/10/16	e.g.: purchase_order.pdf or XYZCompressorStation.pdf

ied, Reconstructed or Returned to Service During Reporting Period that Comply with §60.5395a

Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))	Inlet Gas Flow Rate * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(E))
---	---	--

e.g.: 34.12340

e.g.: -101.12340

e.g.: 3000 scfh

(a)(2) with a Control Device Tested Under § 60.5413a(d)

<p>Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation *</p> <p>(§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(1))</p> <p>Please provide only one file per record.</p>	<p>Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period *</p> <p>(§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(2))</p> <p>Please provide only one file per record.</p>	<p>Please provide the file name that contains the Records of Maintenance and Repair Log *</p> <p>(§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(3))</p> <p>Please provide only one file per record.</p>
---	--	--

e.g.: pilotflame.pdf or
XYZCompressorStation.pdf

e.g.: noemissions.pdf or
XYZCompressorStation.pdf

e.g.: maintainlog.pdf or
XYZCompressorStation.pdf

Please provide the file name
that contains the Records of
Visible Emissions Test
Following Return to
Operation From
Maintenance/Repair Activity

*

(§60.5420a(b)(6)(vii) and
§60.5420a(c)(5)(vi)(F)(4))

Please provide only one file
per record.

Please provide the file name
that contains the Records of
Manufacturer's Written
Operating Instructions,
Procedures and Maintenance
Schedule *

(§60.5420a(b)(6)(vii) and
§60.5420a(c)(5)(vi)(F)(5))

Please provide only one file
per record.

e.g.: emistest.pdf or
XYZCompressorStation.pdf

e.g.: manufinsruct.pdf or
XYZCompressorStation.pdf

Fugitive Emissions Components

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (\$60.5420a(b)(1))	Date of Survey * (\$60.5420a(b)(7)(i))	Survey Begin Time * (\$60.5420a(b)(7)(ii))
---	---	---	---

e.g.: Well Site ABC

e.g.: 8/13/17

e.g.: 10:00 am

1 B Shepard 1H Facility	7/18/2018	9:45
1 B Shepard 1H Facility	7/18/2018	9:45
1 B Shepard 1H Facility	1/25/2018	12:44
2 Crawford Sales Point	3/27/2018	9:05
3 Fogle 1 Facility	10/4/2017	15:05
4 Foreman GU 3H Facilit	1/25/2018	11:05
4 Foreman GU 3H Facilit	1/25/2018	11:05
5 Fultz GU Facility	6/7/2018	15:19
5 Fultz GU Facility	6/7/2018	15:19
16 Fultz No. 3H Well Site	6/7/2018	14:50
6 Gully Facility	3/27/2018	13:17
6 Gully Facility	3/27/2018	13:17
7 Hendry 1H Facility	10/4/2017	10:32
7 Hendry 1H Facility	3/27/2018	11:41
8 Marsh 1 Facility	10/4/2017	13:35
8 Marsh 1 Facility	10/4/2017	13:35
8 Marsh 1 Facility	10/4/2017	13:35
9 Sparks Facility	10/4/2017	11:50
9 Sparks Facility	10/4/2017	11:50
10 Sylvia Herrin Facility	1/25/2018	10:03
11 Todd Daniels 1H Facili	4/4/2018	11:42
11 Todd Daniels 1H Facili	4/4/2018	11:42
12 Coffman No. 1H and S	1/23/2018	9:55
12 Coffman No. 1H and S	1/23/2018	9:55
12 Coffman No. 1H and S	7/19/2018	9:00
12 Coffman No. 1H and S	7/19/2018	9:00
12 Coffman No. 1H and S	7/19/2018	9:00
13 Dorothy 2H Facility	10/6/2017	11:14
13 Dorothy 2H Facility	10/6/2017	11:14
14 Edgar No. 2H and El C	1/23/2018	11:12
14 Edgar No. 2H and El C	1/23/2018	11:12
14 Edgar No. 2H and El C	7/19/2018	10:45
14 Edgar No. 2H and El C	7/19/2018	10:45
4 Foreman GU 3H Facilit	7/18/2018	11:18
4 Foreman GU 3H Facilit	7/18/2018	11:18

Survey End Time * (\$60.5420a(b)(7)(iii))	Name of Surveyor * (\$60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (\$60.5420a(b)(7)(iv))	Sky Conditions During Survey * (\$60.5420a(b)(7)(iv))
--	---	--	---

e.g.: 1:00 pm

e.g.: John Smith

e.g.: 90°F

e.g.: Sunny, no clouds

10:30	Zachary McMahon	88 F	Partly Cloudy
10:30	Zachary McMahon	88 F	Partly Cloudy
13:20	Clinton Scurlock	62 F	Partly Cloudy
9:36	Zachary McMahon	74 F	Partly Cloudy
15:50	Clinton Scurlock	88.8 F	Clear and Sunny
11:58	Clinton Scurlock	57 F	Partly Cloudy
11:58	Clinton Scurlock	57 F	Partly Cloudy
15:50	Clinton Scurlock	92 F	Partly Cloudy
15:50	Clinton Scurlock	92 F	Partly Cloudy
15:11	Clinton Scurlock	92 F	Partly Cloudy
13:55	Zachary McMahon	80 F	Partly Cloudy
13:55	Zachary McMahon	80 F	Partly Cloudy
10:58	Clinton Scurlock	78.9 F	Clear and Sunny
12:03	Zachary McMahon	81 F	Partly Cloudy
14:32	Clinton Scurlock	82.3 F	Clear and Sunny
14:32	Clinton Scurlock	82.3 F	Clear and Sunny
14:32	Clinton Scurlock	82.3 F	Clear and Sunny
12:36	Clinton Scurlock	84.6 F	Clear and Sunny
12:36	Clinton Scurlock	84.6 F	Clear and Sunny
10:40	Clinton Scurlock	50 F	Clear
12:45	Clinton Scurlock	59.7 F	Clear and Sunny
12:45	Clinton Scurlock	59.7 F	Clear and Sunny
10:45	Clinton Scurlock	44 F	Clear
10:45	Clinton Scurlock	44 F	Clear
9:42	Zachary McMahon	84 F	Mostly Sunny
9:42	Zachary McMahon	84 F	Mostly Sunny
9:42	Zachary McMahon	84 F	Mostly Sunny
11:48	Clinton Scurlock	85.7 F	Clear and Sunny
11:48	Clinton Scurlock	85.7 F	Clear and Sunny
12:02	Clinton Scurlock	55 F	Clear
12:02	Clinton Scurlock	55 F	Clear
11:15	Zachary McMahon	90 F	Sunny
11:15	Zachary McMahon	90 F	Sunny
11:54	Zachary McMahon	87.5 F	Mostly Cloudy
11:54	Zachary McMahon	87.5 F	Mostly Cloudy

Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
---	--	---

e.g.: 2 mph	e.g.: Company ABC optical gas imaging camera	e.g.: None
-------------	--	------------

3.3 mph	Sphere 3 Env FLIR GF-320	None
3.3 mph	Sphere 3 Env FLIR GF-320	None
8.5 mph	Sphere 3 Env FLIR GF-320	None
3.8 mph	Sphere 3 Env FLIR GF-320	None
4.9 mph	Sphere 3 Env FLIR GF-320	None
7.3 mph	Sphere 3 Env FLIR GF-320	None
7.3 mph	Sphere 3 Env FLIR GF-320	None
2.4 mph	Sphere 3 Env FLIR GF-320	None
2.4 mph	Sphere 3 Env FLIR GF-320	None
2.2 mph	Sphere 3 Env FLIR GF-320	None
3.3 mph	Sphere 3 Env FLIR GF-320	None
3.3 mph	Sphere 3 Env FLIR GF-320	None
8.5 mph	Sphere 3 Env FLIR GF-320	None
6.7 mph	Sphere 3 Env FLIR GF-320	None
4.2 mph	Sphere 3 Env FLIR GF-320	None
4.2 mph	Sphere 3 Env FLIR GF-320	None
4.2 mph	Sphere 3 Env FLIR GF-320	None
2.2 mph	Sphere 3 Env FLIR GF-320	None
2.2 mph	Sphere 3 Env FLIR GF-320	None
2.9 mph	Sphere 3 Env FLIR GF-320	None
3.1 mph	Sphere 3 Env FLIR GF-320	None
3.1 mph	Sphere 3 Env FLIR GF-320	None
4.6 mph	Sphere 3 Env FLIR GF-320	None
4.6 mph	Sphere 3 Env FLIR GF-320	None
3.5 mph	Sphere 3 Env FLIR GF-320	None
3.5 mph	Sphere 3 Env FLIR GF-320	None
3.5 mph	Sphere 3 Env FLIR GF-320	None
3.5 mph	Sphere 3 Env FLIR GF-320	None
3.5 mph	Sphere 3 Env FLIR GF-320	None
9.6 mph	Sphere 3 Env FLIR GF-320	None
9.6 mph	Sphere 3 Env FLIR GF-320	None
3.5 mph	Sphere 3 Env FLIR GF-320	None
3.5 mph	Sphere 3 Env FLIR GF-320	None
1.3 mph	Sphere 3 Env FLIR GF-321	None
1.3 mph	Sphere 3 Env FLIR GF-321	None

Type of Component for which Fugitive Emissions Detected * (\$60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (\$60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (\$60.5420a(b)(7)(viii))
--	--	--

e.g.: Valve	e.g.: 3	e.g.: Valve
Connection		2
Valve		2
Connection		2
Connection		1
Connection		2
Connection		2
Other		1
Connection		2
Valve		1
Connection		2
Valve		1
Connection		2
Other		1
Valve		2
Valve		3
Connection		5
Other		1
Other		1
Connection		1
Valve		1
Connection		5
Other		1
Valve		2
Pressure Relief Valve		1
Pressure Relief Valve		1
Valve		2
Connection		1
Connection		2
Open Ended Line		1
Valve		1
Connection		1
Connection		3
Valve		1
Other		1
Connection		5

Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (\$60.5420a(b)(7)(viii))	Type of Difficult-to- Monitor Components Monitored * (\$60.5420a(b)(7)(ix))	Number of Each Difficult- to-Monitor Component Type Monitored * (\$60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (\$60.5420a(b)(7)(ix))
---	--	---	--

e.g.: 1

e.g.: Valve

e.g.: 1

e.g.:Valve

Number of Each Unsafe-to-Monitor Component Type Monitored * (\$60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (\$60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (\$60.5420a(b)(7)(xi))
---	--	---

e.g.: 1

e.g.: 11/10/16

e.g.: Valve

7/23/2018
 7/24/2018
 2/2/2018
 4/3/2018
 10/13/2017
 1/30/2018
 1/30/2018
 6/15/2018
 6/14/2018
 6/14/2018
 4/11/2018
 4/11/2018
 10/13/2017
 4/11/2018
 10/13/2017
 10/13/2017
 10/13/2017
 10/13/2017
 10/13/2017
 1/31/2018
 4/5/2018
 4/5/2018
 2/1/2018
 2/1/2018
 7/19/2018
 7/26/2018
 7/19/2018
 10/13/2017
 10/13/2017
 2/1/2018
 2/1/2018
 7/19/2018
 7/19/2018
 7/20/2018
 7/20/2018

Number of Each Component Type Placed on Delay of Repair * (\$60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (\$60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (\$60.5420a(b)(7)(xii))
---	--	---

e.g.: 1

e.g.: Unsafe to repair until
next shutdown

e.g.: Company ABC optical gas
imaging camera

Soap

Soap

Soap

Soap

Soap

Soap

Soap

Soap

Soap

Soap

Soap

Soap

Soap

Soap

Replaced Components

Soap

Replaced Components

Soap

Soap

Soap

Soap

Soap

Soap

OGI

Location Permanently Bypassed

Soap

Soap

Soap

Soap

Soap

Soap

Soap

Location Permanently Bypassed

Soap

Soap

OGI	Compressor Station
Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))

e.g.: Trained thermographer; completed 40-hour course at XYZ Training Center. Has 10 years of experience with OGI surveys.

e.g.: Yes

[illegible]

ation Affected Facility Only

If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. *
(\$60.5420a(b)(7))

e.g.: January; February; and March

Pneumatic Pumps

October 2018

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Pump * (\$60.5420a(b)(1))	Was the pneumatic pump constructed, modified, or reconstructed during the reporting period? * (\$60.5420a(b)(8)(i))	Which condition does the pneumatic pump meet? * (\$60.5420a(b)(8)(i))
---	--	--	---

e.g.: Pump 12-e-2 e.g.: modified

e.g.: Emissions are routed to a
control device or process

No equipment to report

If your route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. *
(\$60.5420a(b)(8)(i)(C))

Identification of Each Pump *
(\$60.5420a(b)(8)(ii))

e.g.: 90%

e.g.: Pump 12-e-2

Pneumatic Pumps Previously Reported that have a Change in Reported Condition During the

Date Previously Reported* (\$60.5420a(b)(8)(ii))	Which condition does the pneumatic pump meet? * (\$60.5420a(b)(8)(ii))
---	---

e.g.: 10/15/17

e.g.: Control device/process removed and technically infeasible to route elsewhere

Reporting Period

If you now route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. *
(\$60.5420a(b)(8)(ii) and §60.5420a(b)(8)(i)(C))

e.g.: 90%

Records of deviations where the pneumatic pump was not operated in compliance with requirements*
(\$60.5420a(b)(8)(iii) and §60.5420a(c)(16)(ii))

e.g.: deviation of the CVS inspections